Table 1 - Reconciliation of Segment Information to Consolidated Financial Information

				_	2018						2019
	Q1		Q2		Q3		Q4		Total		Q1
\$	2,646	\$	2,542	\$	2,770	\$	2,450	\$	10,408	\$	2,111
	2,960		2,900		2,643		2,335		10,838		2,535
	2,343		2,584		2,509		2,152		9,588		1,894
	838		833		1,039		1,314		4,024		1,339
	2,257		2,569		2,499		1,832		9,157		1,882
	115		182		171		115		583		141
	(1,392)		(1,404)		(1,476)		(1,322)		(5,594)		(1,124
\$	9,767	\$	10,206	\$	10,155	\$	8,876	\$	39,004	\$	8,778
\$	629	\$	543	\$	572	\$	507	\$	2.251	\$	384
*		*		+		*		*	<i>,</i>	*	186
											314
	114		112		48		55		329		119
											(59
											7
											_
\$	1,494	\$		\$		\$		\$		\$	1,017
		_		_		_		_			
¢	106	¢	100	¢	111	¢	116	¢	442	¢	11;
Ф		Ф		Ф		Ф		Ф		Ф	53
											72
											29
											43
											4.
¢		¢		¢		¢		¢		¢	322
\$	299	¢	300	φ	309	φ	333	φ	1,241	¢	321
\$	756	\$		\$	704	\$		\$		\$	510
	419		355		262		127		1,163		296
	486		642		504		379		2,011		390
							86				148
			104				(84)		167		(15
	56		113		98		61		328		83
	10		4		10		12		36		10
\$	1,913	\$	2,010	\$	1,732	\$	1,212	\$	6,867	\$	1,428
\$	242	\$	311	\$	247	\$	279	\$	1,079	\$	270
	58		40		58		92		248		64
	68		80						409		179
	15		10		16		21		62		10
	36		45								4
	8		9								1′
			1				4		9		4
\$	429	\$	496	\$	482	\$	698	\$	2,105	\$	599
	\$ \$ \$ \$ \$ \$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$				

(a) See Table 7 for the reconciliation of EBITDA to net income.

<u> </u>			2018			2019
-	Q1	Q2	Q3	Q4	Total	Q1
Olefins and Polyolefins - Americas						
<u>Volumes (kilotons)</u>						
Ethylene produced	1,120	1,126	1,126	1,126	4,498	1,096
Propylene produced	280	272	339	371	1,262	332
Polyethylene sold	664	654	657	630	2,605	637
Polypropylene sold	229	231	224	205	889	219
Benchmark Market Prices						
West Texas Intermediate crude oil (USD per barrel)	62.94	67.99	69.71	59.09	64.93	54.90
Light Louisiana Sweet ("LLS") crude oil (USD per barrel)	65.84	73.14	74.27	66.57	69.96	62.38
Houston Ship Channel natural gas (USD per million BTUs)	3.12	2.88	2.97	3.84	3.20	2.86
U.S. weighted average cost of ethylene production (USD per metric ton)	326	341	455	381	376	362
U.S. ethylene (USD per metric ton)	669	582	663	660	644	614
U.S. polyethylene [high density] (USD per metric ton)	1,382	1,389	1,367	1,345	1,371	1,168
U.S. propylene (USD per metric ton)	1,168	1,146	1,323	1,117	1,189	838
U.S. polypropylene [homopolymer] (USD per metric ton)	1,609	1,639	1,830	1,624	1,676	1,323
Defins and Polyolefins - Europe, Asia, International						
Volumes (kilotons)						
Ethylene produced	461	467	414	301	1,643	408
Propylene produced	276	287	247	176	986	239
Polyethylene sold	656	658	594	576	2,484	678
Polypropylene sold	763	727	659	647	2,796	752
Benchmark Market Prices (ϵ per metric ton)					_,	
Western Europe weighted average cost of ethylene production	493	637	649	473	563	460
Western Europe ethylene	1,064	1,101	1,135	1,102	1,100	99:
Western Europe polyethylene [high density]	1,239	1,216	1,220	1,189	1,216	1,120
Western Europe propylene	923	970	1,041	1,030	991	933
Western Europe polypropylene [homopolymer]	1,308	1,297	1,314	1,050	1,300	1,222
	-,	-,_,	-,	-,••	-,- • •	-,
(ntermediates and Derivatives Volumes (kilotons)						
Propylene oxide and derivatives	362	385	267	334	1 4 4 9	363
Intermediate Chemicals:	502	363	367	554	1,448	503
	127	120	146	127	520	120
Ethylene oxide and derivatives	127	139	146	127	539	
Styrene monomer	416	449	419	423	1,707	372
Acetyls Ovurfield and Balatad Brochustar	243	373	391	357	1,364	296
Oxyfuels and Related Products:	107	102	177	140	(7(170
TBA intermediates MTBE/ETBE	187 713	183 826	166 827	140 749	676 2 115	160 670
MIDE/EIDE Benchmark Market Margins (USD per metric ton)	/15	820	827	/49	3,115	07
MTBE - Northwest Europe	205	224	189	161	195	120
1	203	224	169	101	195	120
Advanced Polymer Solutions						
<u>Volumes (kilotons)</u>						
Compounding & Solutions	289	280	360	476	1,405	503
Advanced Polymers	110	123	111	103	447	104
Refining						
Volumes (thousands of barrels per day)						
Heavy crude oil processing rates	252	259	232	184	231	259
Benchmark Market Margins						
Light crude oil - 2-1-1	12.62	15.03	13.15	8.33	12.35	9.92
Light crude oil - Maya differential	8.10	10.91	8.28	2.56	7.50	3.63

Source: LYB and third party consultants Note: Benchmark market prices for U.S. and Western Europe polyethylene and polypropylene reflect discounted prices. Volumes presented represent third party sales of selected key products.

Table 3 - Unaudited Income Statement Information

					2018					 2019
Millions of dollars	_	Q1		Q2	Q3	_	Q4		Total	Q1
Sales and other operating revenues	\$	9,767	\$ 1	0,206	\$ 10,155	\$	8,876	\$	39,004	\$ 8,778
Cost of sales		8,012		8,290	8,499		7,728		32,529	7,446
Selling, general and administrative expenses ^(a)		233		261	309		326		1,129	287
Research and development expenses		28		29	30		28		115	28
Operating income		1,494		1,626	1,317		794		5,231	1,017
Income from equity investments		96		68	89		36		289	64
Interest expense, net		(80)		(76)	(76)		(83)		(315)	(86)
Other income, net ^(b)		24		16	17		49		106	25
Income from continuing operations before income taxes ^(b)		1,534		1,634	1,347		796		5,311	 1,020
Provision for (benefit from) income taxes ^(c)		303		(21)	232		99		613	203
Income from continuing operations ^(d)		1,231		1,655	 1,115		697	_	4,698	 817
Loss from discontinued operations, net of tax				(1)	(2)		(5)		(8)	
Net income ^(d)		1,231		1,654	 1,113		692		4,690	 817
Dividends on A. Schulman Special Stock		_		_			(2)		(2)	(2)
Net income attributable to Company shareholders ^(d)	\$	1,231	\$	1,654	\$ 1,113	\$	690	\$	4,688	\$ 815

(a) The third quarter of 2018 includes pre-tax charges of \$53 million of acquisition-related transaction and integration costs associated with our acquisition of A. Schulman. The fourth quarter of 2018 and first quarter of 2019 include integration costs of \$20 million and \$16 million, respectively.

(b) Includes a pre-tax gain of \$36 million in the fourth quarter of 2018 on the sale of our carbon black subsidiary in France.

(c) The second quarter of 2018 includes a \$346 million benefit related to \$288 million of previously unrecognized tax benefits and the release of \$58 million of associated accrued interest.

(d) The third quarter of 2018, fourth quarter of 2018 and first quarter of 2019 include after-tax charges of \$42 million, \$15 million and \$12 million, respectively, for acquisition-related transaction and integration costs associated with our acquisition of A. Schulman.

Table 4 - Charges (Benefits) Included in Net Income

Millions of Dollars (except share data)	 Q1		Q2	2018 Q3	Q4	 Total	 2019 Q1
Pretax charges (benefits):	 			 	 	 	
Tax benefit from release of previously unrecognized tax benefits and associated accrued interest	\$ _	\$	(346)	\$ _	\$ _	\$ (346)	\$ _
Acquisition-related costs - A. Schulman			_	53	20	73	16
Total pretax charges (benefits)	_	_	(346)	53	 20	(273)	16
Provision for (benefit from) income taxes related to these items				(11)	(5)	(16)	(4)
After-tax effect of net charges (benefits)	\$ _	\$	(346)	\$ 42	\$ 15	\$ (289)	\$ 12
Effect on diluted earnings per share	\$ _	\$	0.88	\$ (0.11)	\$ (0.04)	\$ 0.74	\$ (0.03)

Table 5 - Unaudited Cash Flow Information

				2018				 2019
Millions of dollars	_	Q1	 Q2	 Q3	 Q4	_	Total	 Q1
Net cash provided by operating activities	\$	1,006	\$ 1,727	\$ 1,441	\$ 1,297	\$	5,471	\$ 657
Net cash used in investing activities ^(a)		(189)	(400)	(2,312)	(658)		(3,559)	(178)
Net cash used in financing activities		(520)	(745)	(977)	(766)		(3,008)	(521)

(a) The third quarter of 2018 includes a cash outflow of \$1,776 million for the acquisition of A. Schulman, net of cash acquired and a liability deemed as a component of the purchase price.

Table 6 - Unaudited Balance Sheet Information

Millions of dollars	М	arch 31, 2018	J	une 30, 2018	Se	ptember 30, 2018	De	cember 31, 2018	М	arch 31, 2019
Cash and cash equivalents	\$	1,840	\$	2,384	\$	521	\$	332	\$	339
Restricted cash				2		11		69		19
Short-term investments		1,042		933		944		892		423
Accounts receivable, net		3,859		3,889		4,087		3,503		3,680
Inventories		4,257		4,096		4,596		4,515		4,496
Prepaid expenses and other current assets		1,070		1,045		1,224		1,255		1,329
Total current assets		12,068		12,349		11,383		10,566		10,286
Operating lease assets ^(a)						_		_		1,534
Property, plant and equipment, net		11,249		11,310		12,022		12,477		12,797
Investments and long-term receivables:										
Investment in PO joint ventures		424		429		440		469		464
Equity investments		1,767		1,599		1,688		1,611		1,650
Other investments and long-term receivables		22		22		20		23		23
Goodwill		578		562		1,819		1,814		1,803
Intangible assets, net		567		528		982		965		945
Other assets		221		224		342		353		387
Total assets	\$	26,896	\$	27,023	\$	28,696	\$	28,278	\$	29,889
Current maturities of long-term debt	\$	5	\$	974	\$	984	\$	5	\$	5
Short-term debt		77		76		214		885		2,377
Accounts payable		3,010		3,095		3,555		3,087		3,187
Accrued liabilities ^(a)		1,506		1,306		1,489		1,536		1,443
Total current liabilities		4,598		5,451		6,242		5,513		7,012
Long-term debt		8,531		7,490		7,471		8,497		7,522
Operating lease liabilities ^(a)		_		_		_		_		1,282
Other liabilities ^(a)		2,350		1,805		2,017		1,897		1,830
Deferred income taxes		1,688		1,674		1,774		1,975		1,967
Commitments and contingencies										
Redeemable non-controlling interests		_		_		123		116		116
Stockholders' equity		9,728		10,602		11,044		10,257		10,138
Non-controlling interests		1		1		25		23		22
Total liabilities, redeemable non-controlling interests and equity	\$	26,896	\$	27,023	\$	28,696	\$	28,278	\$	29,889

(a) In the first quarter of 2019, we adopted ASC 842, *Leases* and related amendments using the modified retrospective method and recognized Operating lease assets of \$1,533 million and Operating lease liabilities of \$1,553 million. We also reduced Accrued liabilities by \$2 million and Other liabilities by \$18 million. Comparative financial information has not been restated and continues to be reported under the accounting standards in effect for those periods. Non-GAAP Reconciliations

Table 7 - Reconciliation of Net Income to EBITDA

		Three N	Months Er	nded		Yea	r Ended	Μ	Three lonths Inded	Yea	ar Ended	Т	hree Mor	nths F	Ended	Т	Last Welve Ionths
Millions of dollars	rch 31, 2017	ne 30, 2017	Septemb 201		mber 31, 2017		ember 31, 2017		rch 31, 2018	Dec	ember 31, 2017		rch 31, 2017		rch 31, 2018		arch 31, 2018
Net income(a)(b)	\$ 797	\$ 1,130	\$	1,056	\$ 1,894	\$	4,877	\$	1,231	\$	4,877	\$	797	\$	1,231	\$	5,311
Loss from discontinued operations, net of tax	8	4		2	4		18		_		18		8		_		10
Income from continuing operations(a)(b)	 805	1,134		1,058	 1,898		4,895		1,231		4,895		805		1,231		5,321
Provision for (benefit from) income taxes(b)	315	459		380	(556)		598		303		598		315		303		586
Depreciation and amortization	296	286		294	298		1,174		299		1,174		296		299		1,177
Interest expense, net(c)	201	91		89	86		467		80		467		201		80		346
EBITDA(d)	\$ 1,617	\$ 1,970	\$	1,821	\$ 1,726	\$	7,134	\$	1,913	\$	7,134	\$	1,617	\$	1,913	\$	7,430

			Three N	Montl	hs Ended			Ye	ear Ended	Μ	hree onths nded	Yea	ar Ended	Т	hree Mor	ths F	Inded	T	Last welve lonths
Millions of dollars	arch 31, 2018	Jı	ine 30, 2018	Sep	tember 30, 2018	Dec	ember 31, 2018	Dee	cember 31, 2018		rch 31, 2019	Dec	ember 31, 2018		urch 31, 2018		rch 31, 2019		rch 31, 2019
Net income(a)(b)	\$ 1,231	\$	1,654	\$	1,113	\$	692	\$	4,690	\$	817	\$	4,690	\$	1,231	\$	817	\$	4,276
Loss from discontinued operations, net of tax	—		1		2		5		8		—		8		_		_		8
Income from continuing operations(a)(b)	1,231		1,655		1,115		697		4,698		817		4,698		1,231		817		4,284
Provision for (benefit from) income taxes(b)	303		(21)		232		99		613		203		613		303		203		513
Depreciation and amortization	299		300		309		333		1,241		322		1,241		299		322		1,264
Interest expense, net	80		76		76		83		315		86		315		80		86		321
EBITDA(d)	\$ 1,913	\$	2,010	\$	1,732	\$	1,212	\$	6,867	\$	1,428	\$	6,867	\$	1,913	\$	1,428	\$	6,382

Note: Last twelve months March 31, 2019 and 2018, respectively, is calculated as years ended December 31, 2018 and 2017 plus three months ended March 31, 2019 and 2018 minus three months ended March 31, 2018 and 2017.

(a) The third quarter of 2017 includes a \$103 million after-tax gain on the sale of our interest in Geosel. The third quarter of 2018, fourth quarter of 2018 and first quarter of 2019 include after-tax charges of \$42 million, \$15 million and \$12 million, respectively, for acquisition-related transaction and integration costs associated with our acquisition of A. Schulman.

(b) The fourth quarter of 2017 includes an \$819 million non-cash tax benefit related to the lower federal income tax rate resulting from the U.S. Tax Cuts and Jobs Act enacted in December 2017. The second quarter of 2018 includes a \$346 million non-cash benefit from the release of unrecognized tax benefits and associated accrued interest.

(c) The first quarter of 2017 includes pre-tax charges of \$113 million related to the redemption of \$1,000 million aggregate principal amount of our then existing 5% Senior Notes due 2019.

(d) The third quarter of 2017 includes a pre-tax gain of \$108 million on the sale of our interest in Geosel. EBITDA for the third quarter of 2018, fourth quarter of 2018 and first quarter of 2019 include pre-tax charges of \$53 million, \$20 million and \$16 million, respectively, for acquisition-related transaction and integration costs associated with our acquisition of A. Schulman.

Table 8 - EBITDA by Segment

		Three M	Mont	hs Ended			Ye	ar Ended	N	Three Ionths Ended	Ye	ar Ended	т	`hree Mon	ths l	Ended	ſ	Last Fwelve Aonths
Millions of dollars	rch 31, 2017	ıne 30, 2017	Sep	otember 30, 2017	D	ecember 31, 2017	Dee	ember 31, 2017		arch 31, 2018	Dec	ember 31, 2017		arch 31, 2017	Ma	rch 31, 2018		arch 31, 2018
EBITDA:					-				_									
Olefins & Polyolefins - Americas	\$ 706	\$ 833	\$	591	\$	769	\$	2,899	\$	756	\$	2,899	\$	706	\$	756	\$	2,949
Olefins & Polyolefins - EAI	442	597		599		289		1,927		419		1,927		442		419		1,904
Intermediates & Derivatives	339	339		402		410		1,490		486		1,490		339		486		1,637
Advanced Polymer Solutions	104	128		124		82		438		123		438		104		123		457
Refining	(30)	25		58		104		157		63		157		(30)		63		250
Technology	60	48		47		68		223		56		223		60		56		219
Other	(4)			—		4				10		_		(4)		10		14
Continuing operations	\$ 1,617	\$ 1,970	\$	1,821	\$	1,726	\$	7,134	\$	1,913	\$	7,134	\$	1,617	\$	1,913	\$	7,430

		Three N	Aontl	hs Ended			Ye	ar Ended	Ν	Three Ionths Ended	Ye	ar Ended	т	hree Moi	nths I	Ended	Т	Last welve lonths
Millions of dollars	rch 31, 2018	ıne 30, 2018	Sep	otember 30, 2018	De	cember 31, 2018	Dec	ember 31, 2018		arch 31, 2019	Dec	ember 31, 2018		irch 31, 2018		rch 31, 2019		rch 31, 2019
EBITDA:	 	 																
Olefins & Polyolefins - Americas	\$ 756	\$ 671	\$	704	\$	631	\$	2,762	\$	516	\$	2,762	\$	756	\$	516	\$	2,522
Olefins & Polyolefins - EAI	419	355		262		127		1,163		296		1,163		419		296		1,040
Intermediates & Derivatives	486	642		504		379		2,011		390		2,011		486		390		1,915
Advanced Polymer Solutions	123	121		70		86		400		148		400		123		148		425
Refining	63	104		84		(84)		167		(15)		167		63		(15)		89
Technology	56	113		98		61		328		83		328		56		83		355
Other	10	4		10		12		36		10		36		10		10		36
Continuing Operations	\$ 1,913	\$ 2,010	\$	1,732	\$	1,212	\$	6,867	\$	1,428	\$	6,867	\$	1,913	\$	1,428	\$	6,382

Table 9 - Components of Cash and Liquid Investments and Total Liquidity

		Ŋ	lears Ended	Dece	mber 31,				ee Months Ended
Millions of dollars	 2015		2016		2017		2018	M	arch 31, 2019
Cash and cash equivalents and restricted cash	\$ 931	\$	878	\$	1,528	\$	401	\$	358
Short-term investments	1,064		1,147		1,307		892		423
Repurchase agreements	387		369		570		544		534
Cash and liquid investments	 2,382		2,394		3,405		1,837		1,315
Availability under Three-Year Term Loan					_		—		4,000
Availability under Senior Revolving Credit Facility	1,631		1,973		2,500		1,688		2,240
Availability under U.S. Receivables Facility	748		737		900		829		797
Availability under European Receivables Facility	483				_		_		
Total liquidity	\$ 5,244	\$	5,104	\$	6,805	\$	4,354	\$	8,352
				_		_			

		Yea	rs Ended	Dece	ember 31,			Three Mor	nths I	Ended	Ye	ar Ended	 Three Mo	nths H	Ended	T	Last Fwelve Ionths
<u>Millions of dollars</u>	 2015		2016		2017	2018	N	March 31, 2018	Μ	larch 31, 2019	Dec	ember 31, 2018	arch 31, 2018	М	arch 31, 2019		arch 31, 2019
Free operating cash flow	\$ 5,027	\$	4,497	\$	4,187	\$ 4,419	\$	759	\$	426	\$	4,419	\$ 759	\$	426	\$	4,086
Add:																	
Sustaining (maintenance and HSE) capital	 815		1,109		1,019	 1,052		247		231		1,052	 247		231		1,036
expenditures																	
Net cash provided by operating activities	\$ 5,842	\$	5,606	\$	5,206	\$ 5,471	\$	1,006	\$	657	\$	5,471	\$ 1,006	\$	657	\$	5,122

Table 11 - Schedule of Spending for Dividends and Share Repurchases

			Year Ended		Three Months Ended							
Millions of Dollars	March 31, 2018		June 30, 2018		mber 30, 2018	December 31, 2018		December 31, 2018		March 31, 2019		
Dividends	\$ 395	\$	392	\$	389	\$	378	\$	1,554	\$	372	
Repurchases of ordinary shares	119		351		331		1,053		1,854		512	
Total	\$ 514	\$	743	\$	720	\$	1,431	\$	3,408	\$	884	
Total	\$ 514	\$	743	\$	720	\$	1,431	\$	3,408	11	\$	