



## Fourth-Quarter 2010 Earnings

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**Jim Gallogly, Chief Executive Officer**

**Kent Potter, Chief Financial Officer**

**Sergey Vasnetsov, SVP – Strategic Planning and Transactions**

February 18, 2011

lyondellbasell  
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# Cautionary Statement

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The information in this presentation includes forward-looking statements. These statements relate to future events, such as anticipated revenues, earnings, business strategies, competitive position or other aspects of our operations or operating results. Actual outcomes and results may differ materially from what is expressed or forecast in such forward-looking statements. These statements are not guarantees of future performance and involve certain risks, uncertainties and assumptions that are difficult to predict. Factors that could cause actual results to differ from forward-looking statement include, but are not limited to, availability, cost and price volatility of raw materials and utilities; supply/demand balances; industry production capacities and operating rates; uncertainties associated with worldwide economies; legal, tax and environmental proceedings; cyclical nature of the chemical and refining industries; operating interruptions; current and potential governmental regulatory actions; terrorist acts; international political unrest; competitive products and pricing; technological developments; the ability to comply with the terms of our credit facilities and other financing arrangements; the ability to implement business strategies; and other factors affecting our business generally as set forth in our filings with the Securities and Exchange Commission, which can be found at [www.lyondellbasell.com](http://www.lyondellbasell.com) on the Investor Relations page and on the Securities and Exchange Commission's website at [www.sec.gov](http://www.sec.gov).

This presentation contains time sensitive information that is accurate only as of the date hereof. Information contained in this presentation is unaudited and is subject to change. We undertake no obligation to update the information presented herein except as required by law.

# Information Related to Financial Measures

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**In this presentation, we have used non-GAAP financial measures, as defined in Regulation G of the U.S. Securities Exchange Act of 1934, as amended. These non-GAAP financial measures should be considered as a supplement to, and not as a substitute for, or superior to, financial measures prepared in accordance with GAAP.**

**The company reports its financial information for a predecessor period ending on April 30, 2010, the date of emergence from chapter 11, and a successor period after such date in accordance with GAAP. We have presented “combined” results of operations for the full year 2010. Combined results of operations are non-GAAP because they combine two separate reporting entities. We have included the combined financial information because we believe it gives investors a better understanding of the year-over-year comparisons. We also use EBITDA, EBITDAR and EBITDA(R), as well as those measures on an adjusted basis. Reconciliations of non-GAAP measures to their nearest GAAP financial measures are provided in Table 9 of our earnings release, available on our website at [www.lyondellbasell.com/investorrelations](http://www.lyondellbasell.com/investorrelations).**

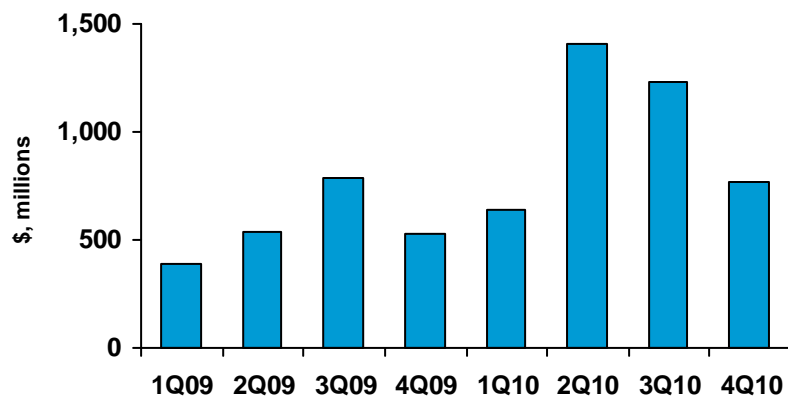
**In our predecessor period, we utilized a combination of First In-First Out and Last In-First Out inventory methods for financial reporting. For purposes of evaluating segment results, management reviewed operating results using current cost, which approximates LIFO. As supplementary information, and for our segment reporting, we also provide EBITDAR information on a current cost basis for predecessor periods. In our successor periods, we have utilized the LIFO inventory methodology and EBITDA information for periods after our emergence is on a LIFO basis. The combined financial results and measures that are disclosed in this presentation therefore use both current cost and LIFO methodologies.**

# Highlights

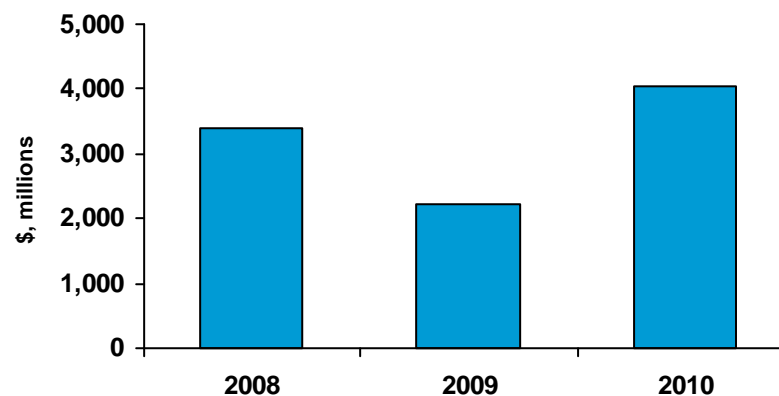
<i>\$, Million (except per share data)</i>	4Q10	2010
EBITDA(R) <sup>(1)</sup>	762	4,035
Net income	874	10,192
Diluted Earnings (\$/share)	1.54	
Debt repayment	1,233	

**Full-Year EBITDA(R) Increase of 80%, 4Q10 Year-on-Year Increase of 45%**

**Quarterly EBITDA(R) <sup>(2)</sup> Jan 2009 – Dec 2010**



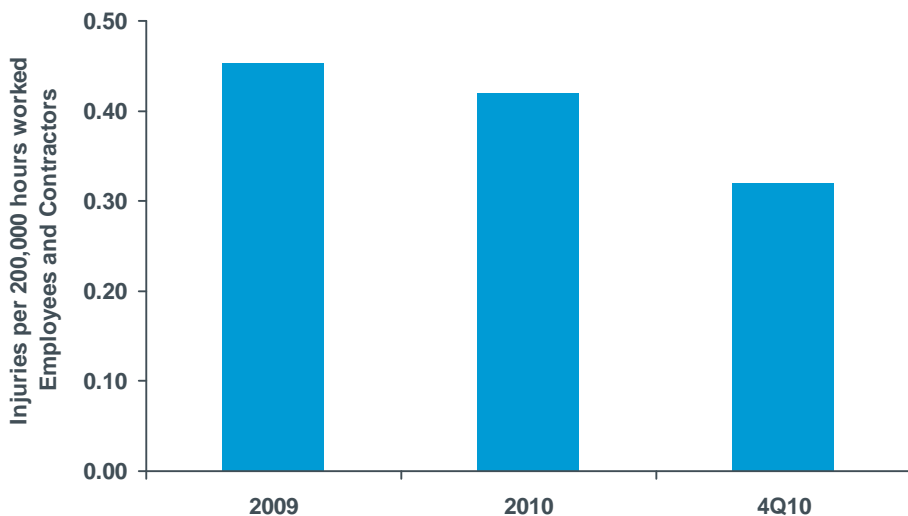
**Annual EBITDA(R) <sup>(1)</sup> 2008 - 2010**



<sup>1)</sup> Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods. For periods prior to May 1, 2010, EBITDAR is prepared on a current cost inventory basis. For periods beginning on May 1, 2010, and thereafter, EBITDA is prepared using the LIFO (Last-In, First-Out) method of inventory accounting. All EBITDAR and EBITDA figures include joint venture dividends. 2010 Annual EBITDA(R) figure excludes \$42 million LCM inventory charge.

<sup>2)</sup> 2Q10, 3Q10, and 4Q10 figures exclude LCM inventory charges of \$333 million, \$32 million, and \$(323) million, respectively.

# LyondellBasell Safety Performance



- Employee full year injury rate declined 41% from 2009
- Contractor safety performance has improved following mid-year meetings
  - 4Q10 rate: 0.39
- December 2010: Best monthly safety performance since January 2008



# 2010 Accomplishments

## Finance and Legal

- Smooth emergence from Chapter 11
- \$3 billion cash generation since emergence
- Streamlined corporate structure
- SEC registration and NYSE listing
- Supervisory Board formed
- \$1.2 billion debt repayment ahead of expected timeline

## Manufacturing

- Increased NGL flexibility resulting in ability to run more advantaged ethane
- Excellent U.S. olefins reliability in Spring 2010 resulted in ~\$250 million additional EBITDA
- Production volume records set at more than 60% of our sites
- Capex spending under budget
- Münchsmünster polyethylene plant startup and olefins plant expansion
- Four key maintenance turnarounds completed

## Commercial

- Expanded ethane supply and flexibility
- JV highlights
  - China PO successfully started up
  - SEPC earnings after 2008 startup
  - HMC expansion
- Enhanced refining by:
  - Distressed crude purchases
  - Ethanol blending
- Large segment volume growth
  - O&P-EAI Polyolefins: 10%
  - PO & derivatives: 25%
  - PP compounds: 28%

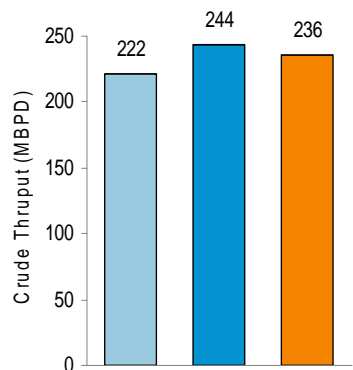
Segment EBITDA(R)	2010 EBITDA(R) <sup>(1)</sup> \$, million	Y-o-Y Growth, \$ million	Y-o-Y Growth, %
Olefins & Polyolefins - Americas	1,719	976	131%
Olefins & Polyolefins - EAI	818	477	140%
Intermediates & Derivatives	859	324	61%
Refining & Oxyfuels	452	197	77%
Technology	212	(97)	-31%

**80% EBITDA(R) growth vs. 2009**

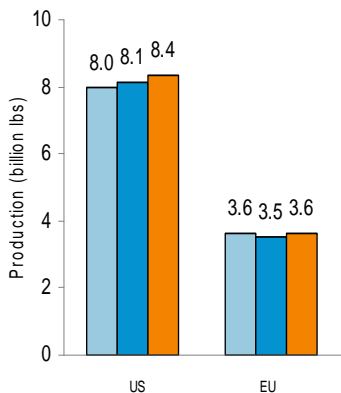
1) Excludes 2010 LCM charge of \$42 million.

# Key Volumes and Margins – 2008 - 2010

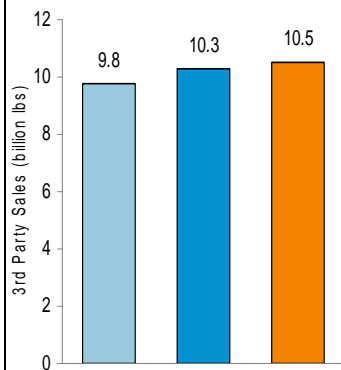
## HRO Volumes



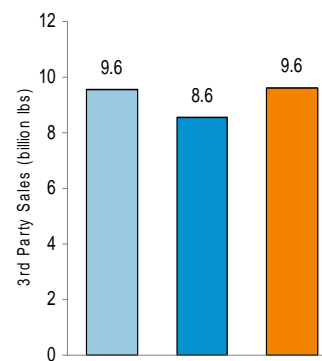
## Ethylene Volumes



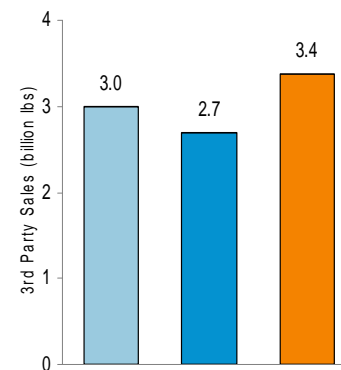
## PE Volumes



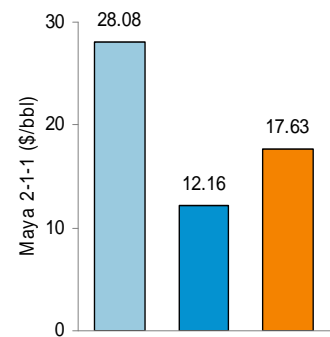
## PP Volumes



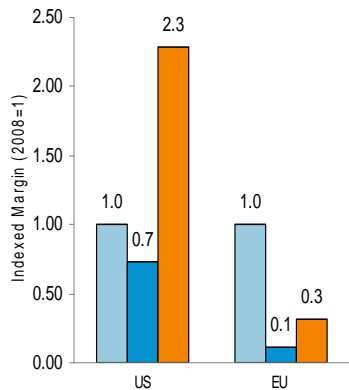
## PO&D Volumes



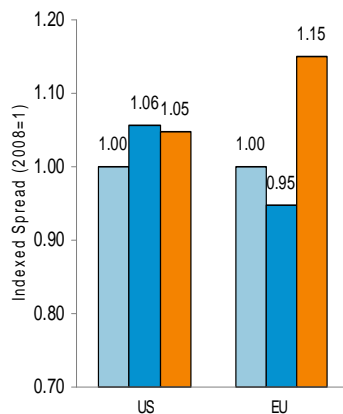
## Maya 2-1-1 Spreads



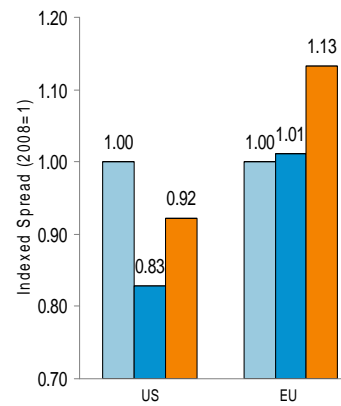
## Ethylene Plant Cash Margins



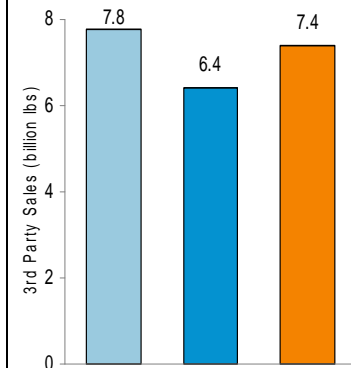
## PE Spreads



## PP Spreads



## Intermediates Volumes



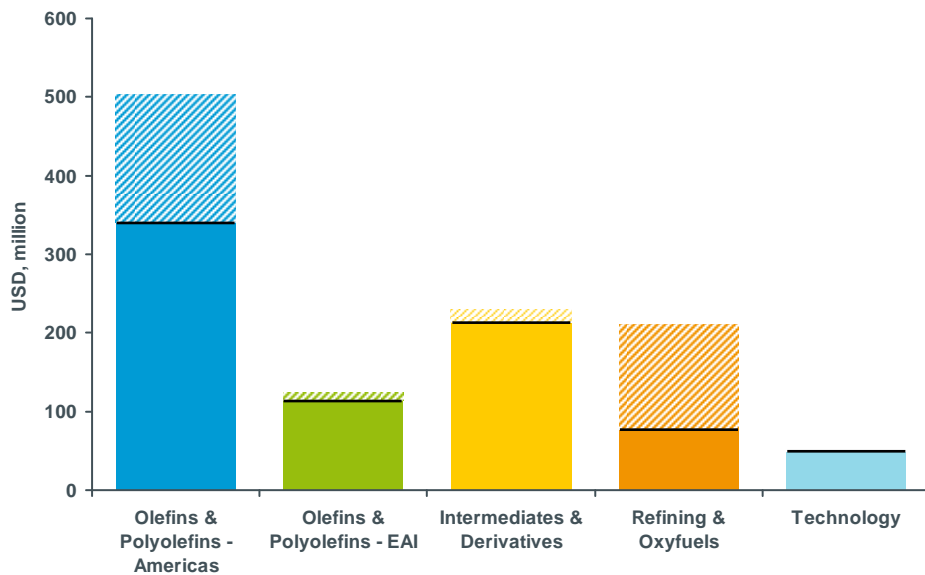
2008 2009 2010

# LyondellBasell Fourth-Quarter and Full-Year 2010 Segment EBITDA(R)

**4Q10 EBITDA <sup>(1)</sup>**  
\$762 million ex \$323 million LCM charge reversal

**4Q10 Operating Income**  
\$844 million

**Fourth-Quarter 2010 EBITDA**

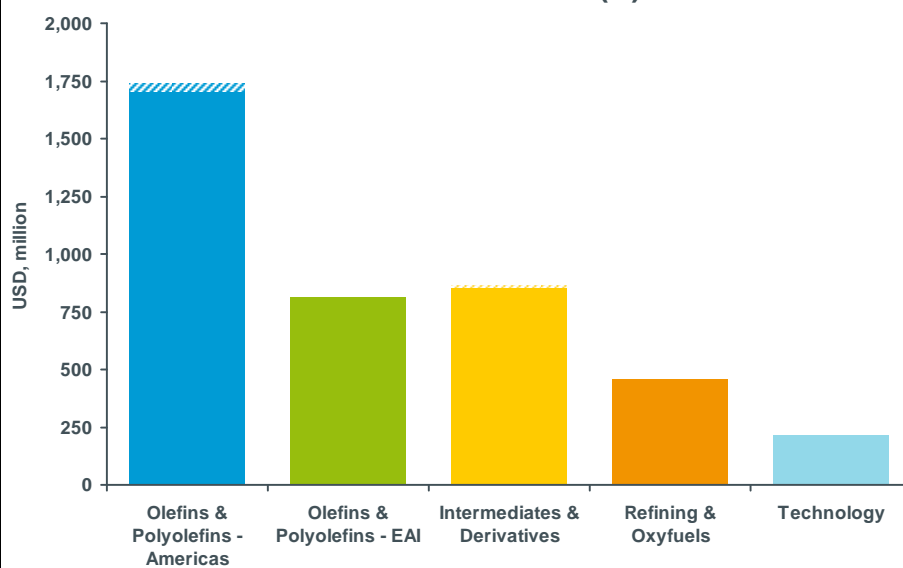


Shaded areas represent reversal of prior LCM charges

**2010 EBITDA(R) <sup>(2), (3)</sup>**  
\$4,035 million ex \$42 million LCM charge

**2010 Operating Income <sup>(2), (3)</sup>**  
\$2,944 million

**2010 EBITDA(R)**



Shaded areas represent LCM charges

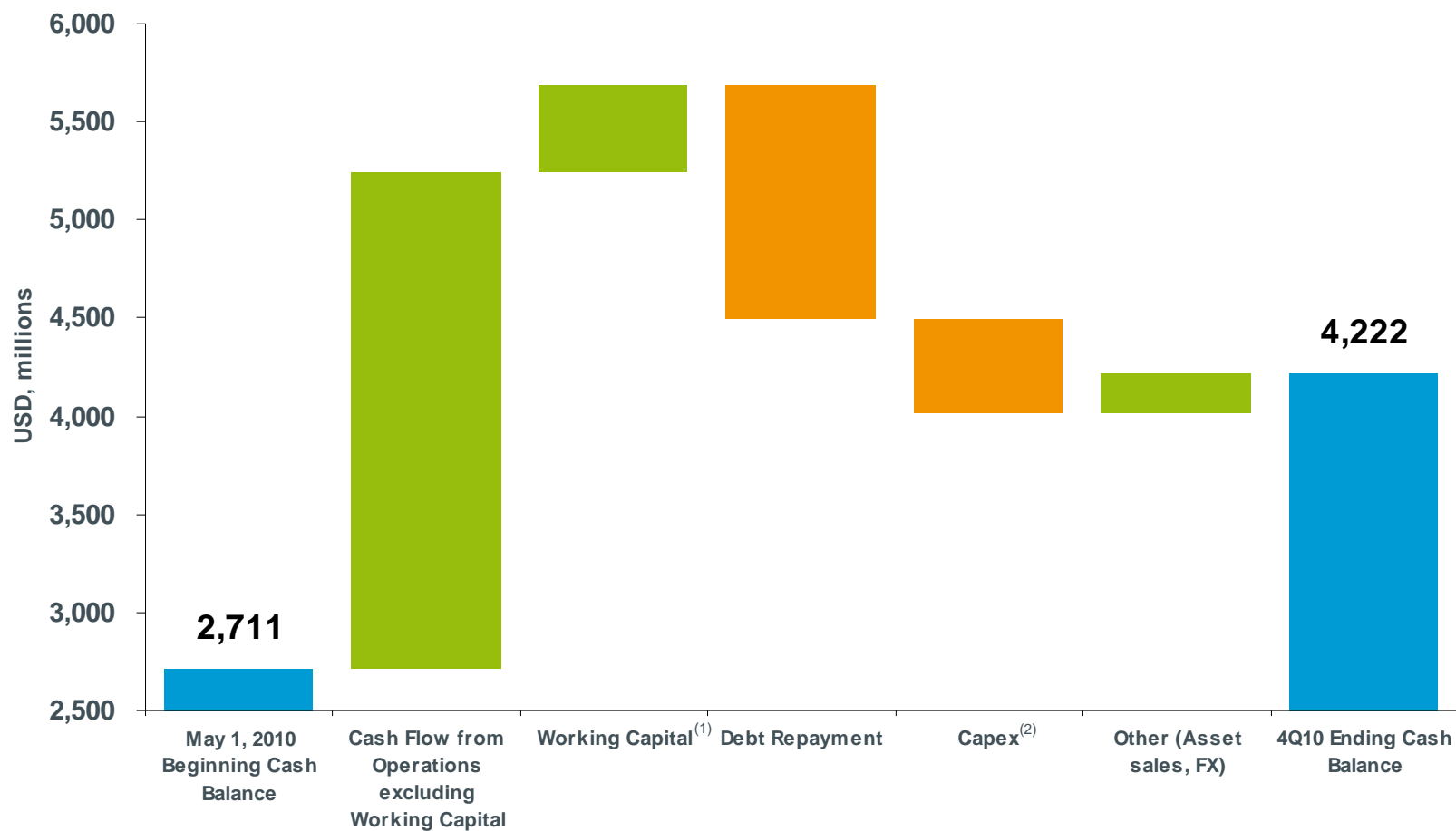
1) EBITDA excludes reversal of \$323 million of prior period LCM inventory charge which is represented, in aggregate, by the shaded area in the "Fourth-Quarter 2010 EBITDA" chart above.

2) EBITDA(R) excludes a \$42 million LCM inventory charge which is represented, in aggregate, by the shaded areas in the "2010 EBITDA(R)" chart above. Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods.

3) For periods prior to May 1, 2010, operating income and EBITDA are calculated on a current cost inventory basis. For periods beginning on May 1, 2010, and thereafter, operating income and EBITDA are calculated using the LIFO method of inventory accounting.



# Cash Flow Since Emergence

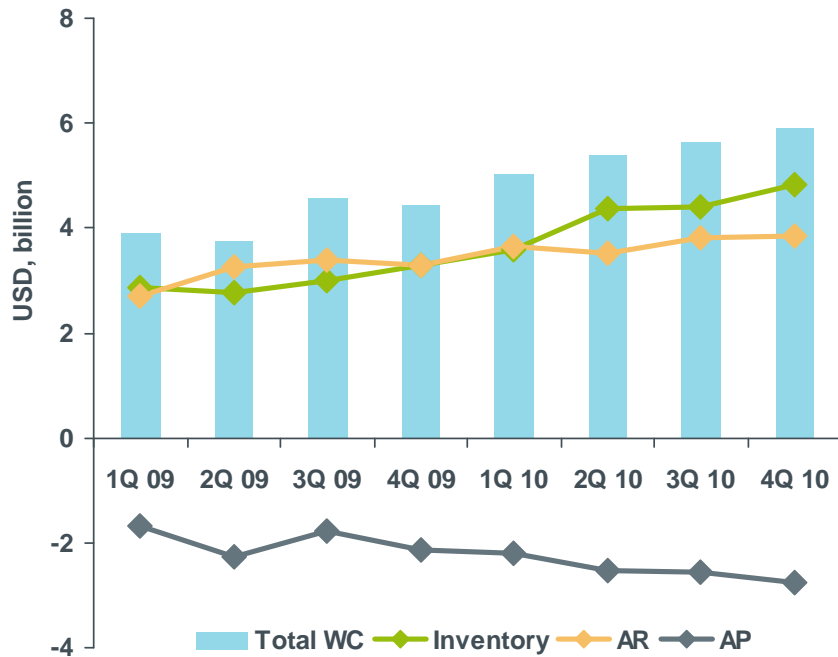


1) Includes inventories, accounts payable, and accounts receivable.

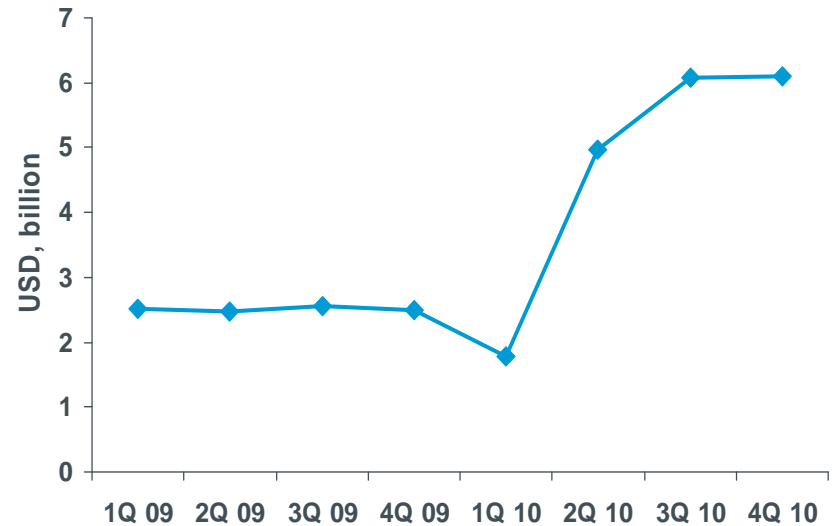
2) Includes capital and maintenance turnaround spending.

# Working Capital and Liquidity

## Working Capital (1)



## Liquidity



**Snapshot at Dec. 31, 2010**

**Liquidity: ~ \$6.1 billion**

**Net Debt: ~ \$1.9 billion**

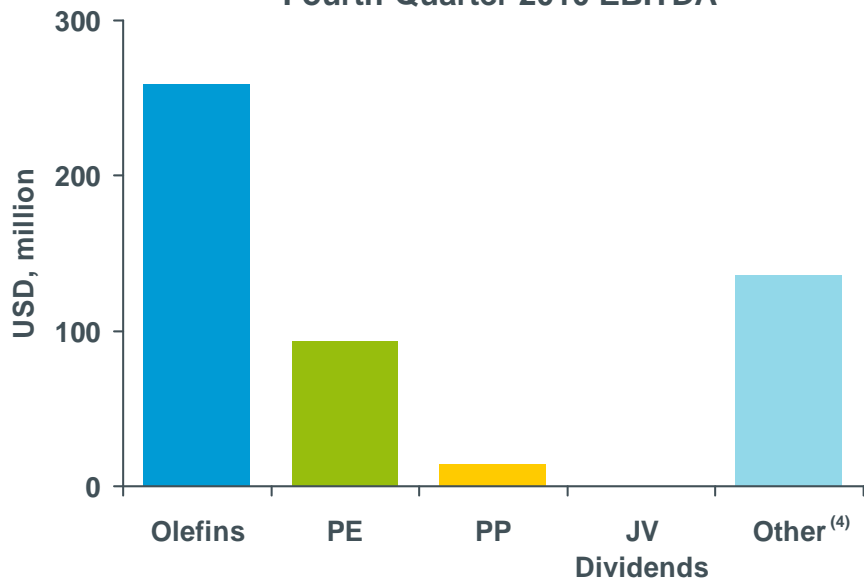
1) Beginning in the second quarter 2010, working capital accounts reflect the impact of reorganization and fresh-start accounting adjustments.

# Olefins & Polyolefins – Americas

**4Q10 EBITDA <sup>(1)</sup>**  
\$342 million ex \$163 million LCM  
charge reversal

**4Q10 Operating Income**  
\$446 million

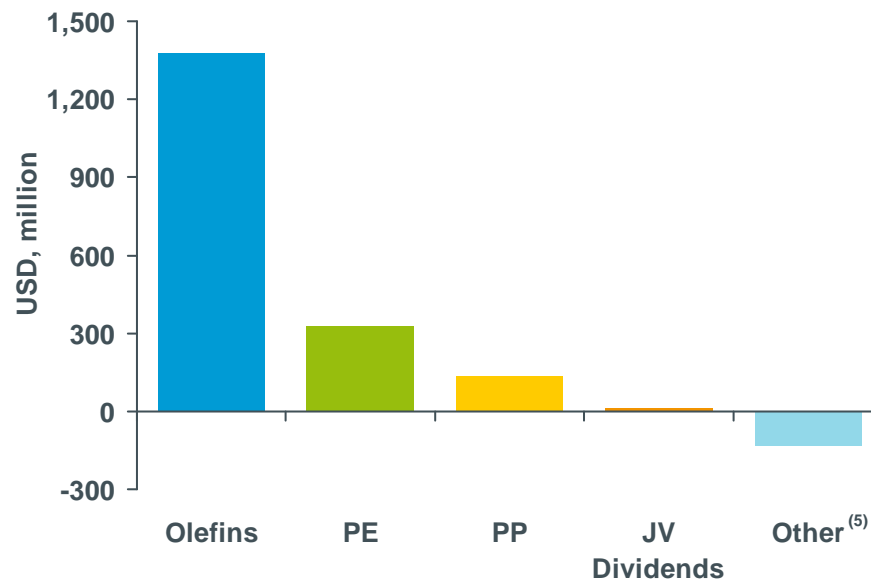
Fourth-Quarter 2010 EBITDA



**2010 EBITDA(R) <sup>(2), (3)</sup>**  
\$1,719 million ex \$34 million  
LCM charge

**2010 Operating Income <sup>(2), (3)</sup>**  
\$1,363 million

2010 EBITDA(R)



1) EBITDA excludes reversal of \$163 million of prior period LCM charges.

2) Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods.

3) For periods prior to May 1, 2010, operating income and EBITDAR are calculated on a current cost inventory basis. For periods beginning on May 1, 2010, and thereafter, operating income and EBITDA are calculated using the LIFO method of inventory accounting. Successor period EBITDA excludes an LCM charge of \$34 million.

4) Includes an LCM charge reversal of \$163 million.

5) Includes LCM charge of \$34 million and intradivisional profit elimination.

# Olefins & Polyolefins – Americas

## Highlights and Business Drivers – 4Q10

### Fourth-Quarter 2010 Results

\$342 million EBITDA excluding  
\$163 million LCM charge reversal

#### U.S. Olefins

- Margins relatively unchanged
- ~75% of ethylene from NGLs

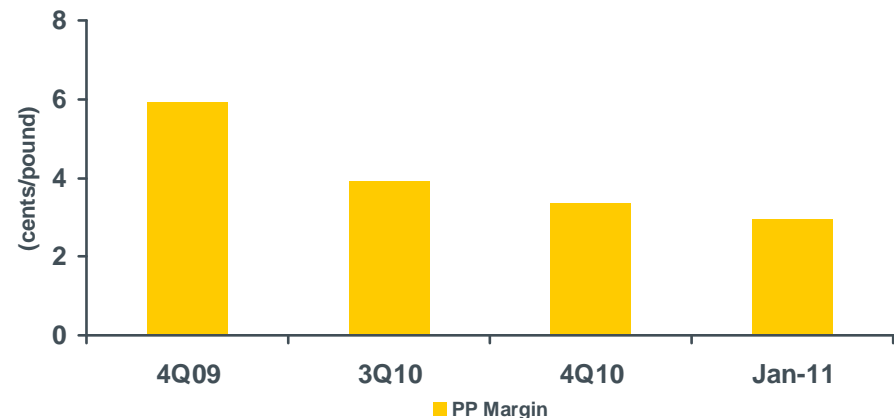
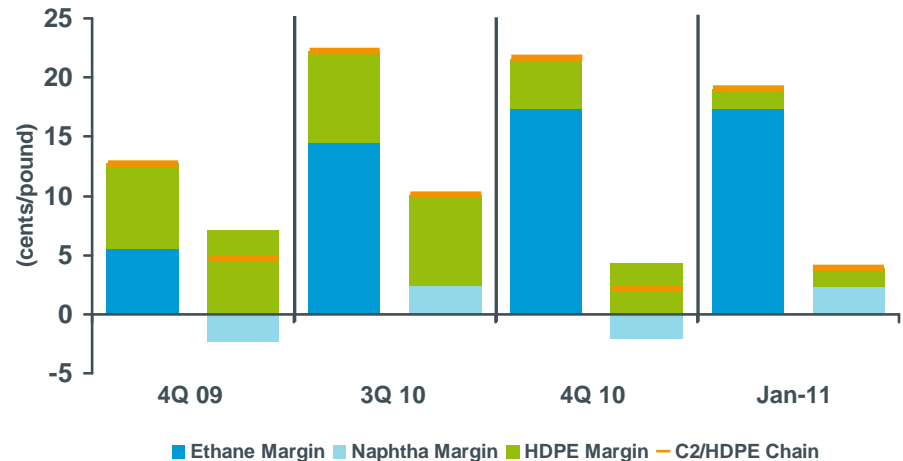
#### Polyethylene

- Seasonal demand decline; margin compression on higher ethylene price

#### Polypropylene <sup>(1)</sup>

- Seasonal demand decline; margin compression on increased raw material prices

### Indicative Margins (per CMAI)



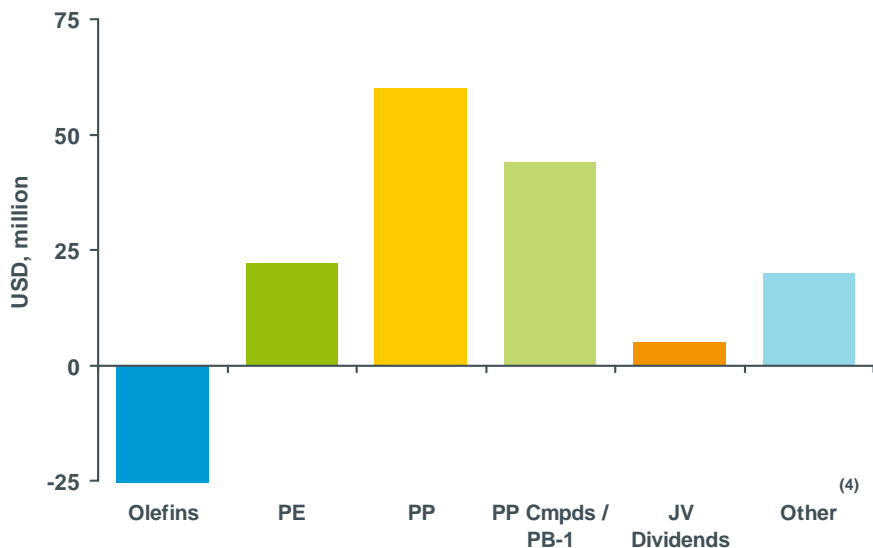
<sup>1)</sup> Includes Catalloy

# Olefins & Polyolefins – Europe, Asia, International

**4Q10 EBITDA** <sup>(1)</sup>  
 \$115 million ex \$10 million  
 LCM charge reversal

**4Q10 Operating Income**  
 \$66 million

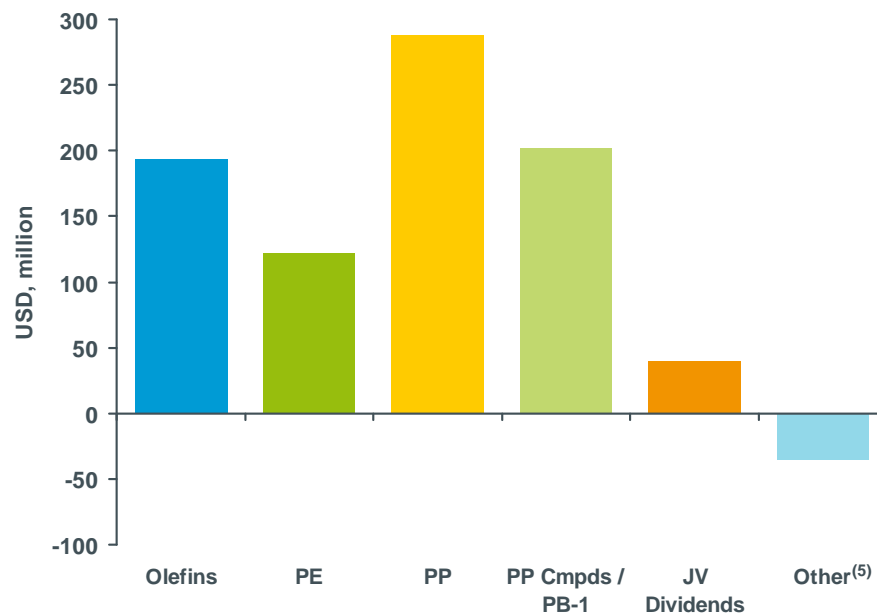
**Fourth-Quarter 2010 EBITDA**



**2010 EBITDA(R)** <sup>(2), (3)</sup>  
 \$818 million

**2010 Operating Income** <sup>(2), (3)</sup>  
 \$526 million

**2010 EBITDA(R)**



1) EBITDA excludes reversal of \$10 million of a prior period LCM charge.

2) Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods.

3) For periods prior to May 1, 2010, operating income and EBITDA are calculated on a current cost inventory basis. For periods beginning on May 1, 2010, and thereafter, operating income and EBITDA are calculated using the LIFO method of inventory accounting.

4) Includes reversal of a prior period LCM charge of \$10 million.

5) Includes charges related the write-off of a third-party environmental indemnification.

# Olefins & Polyolefins – Europe, Asia, International Highlights and Business Drivers – 4Q10

## Fourth-Quarter 2010 Results

\$115 million EBITDA excluding  
\$10 million LCM charge reversal

### EU Olefins

- Margin compression on rising naphtha costs

### Polyethylene

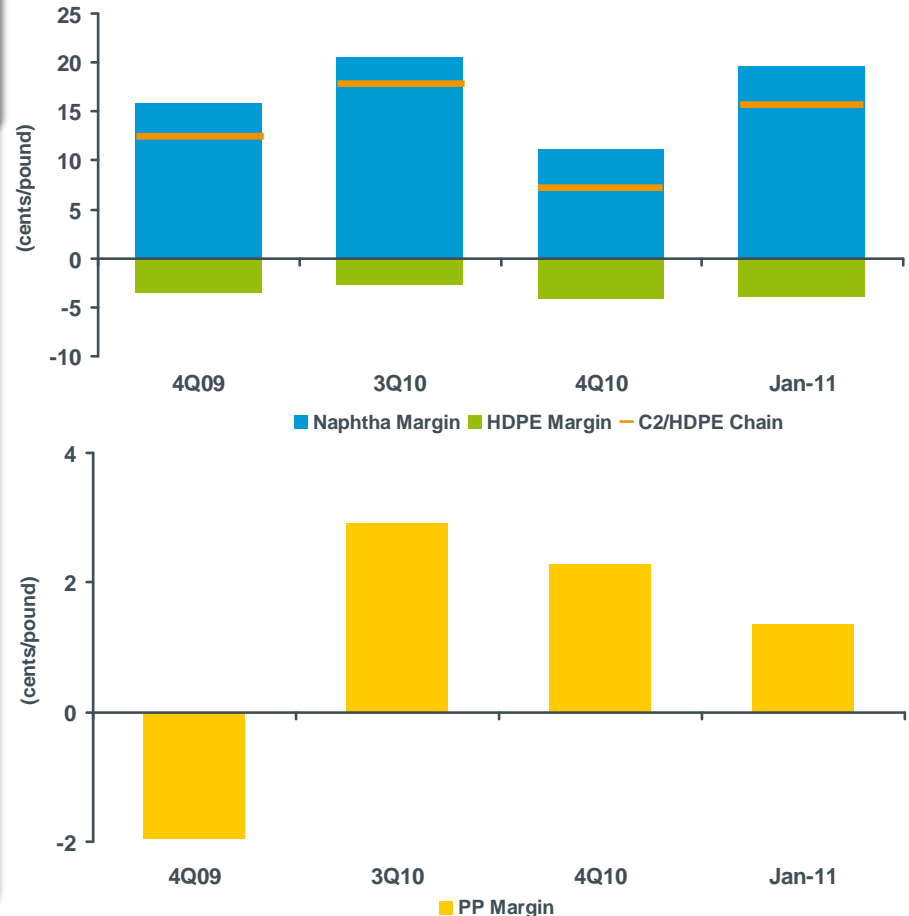
- Modestly lower volumes

### Polypropylene <sup>(1)</sup>

- Seasonally lower volumes and margins

1) Includes Catalloy

## Indicative Margins (per CMAI)



# Intermediates & Derivatives Highlights and Business Drivers – 4Q10

## Fourth-Quarter 2010 Results

\$211 million EBITDA <sup>(1)</sup>

\$196 million Operating Income

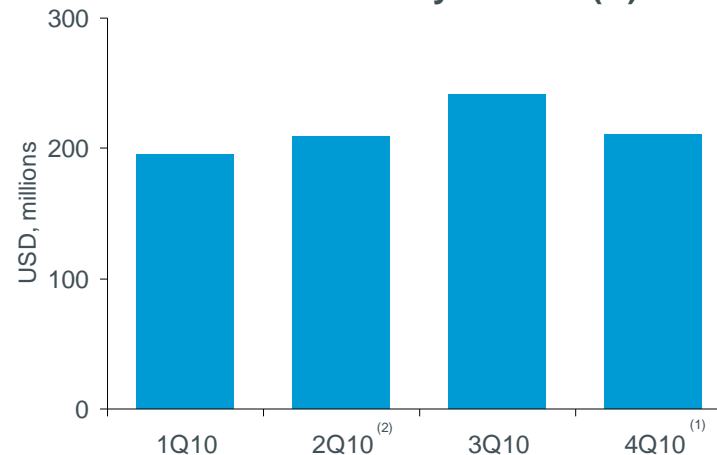
### Propylene Oxide and Derivatives

- Lower volumes driven by seasonality and turnaround activity
- Steady raw material margins

### Intermediates

- Lower margins due to rising raw material costs
- Sale of Flavors & Fragrances business
  - \$150 million net cash proceeds
  - \$64 million book gain

2010 Quarterly EBITDA(R)



**2010 EBITDA(R)** <sup>(3), (4)</sup>

\$859 million ex \$8 million LCM charge

**Operating Income** <sup>(3), (4)</sup>

\$669 million

1) Excludes \$17 million reversal of prior period LCM charge.

2) Excludes LCM charge of \$25 million.

3) Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods.

4) For periods prior to May 1, 2010, operating income and EBITDAR are calculated on a current cost inventory basis. For periods on and after May 1, 2010, operating income and EBITDA are calculated using the LIFO method of inventory accounting. Successor period EBITDA excludes an LCM charge of \$8 million.

# Refining & Oxyfuels

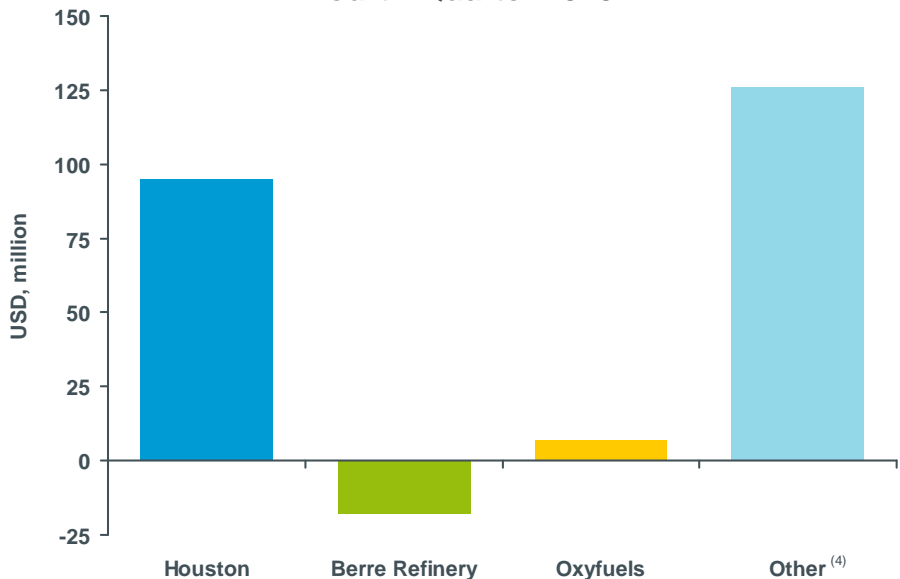
**4Q10 EBITDA <sup>(1)</sup>**  
 \$79 million ex \$133 million LCM charge reversal

**4Q10 Operating Income**  
 \$144 million

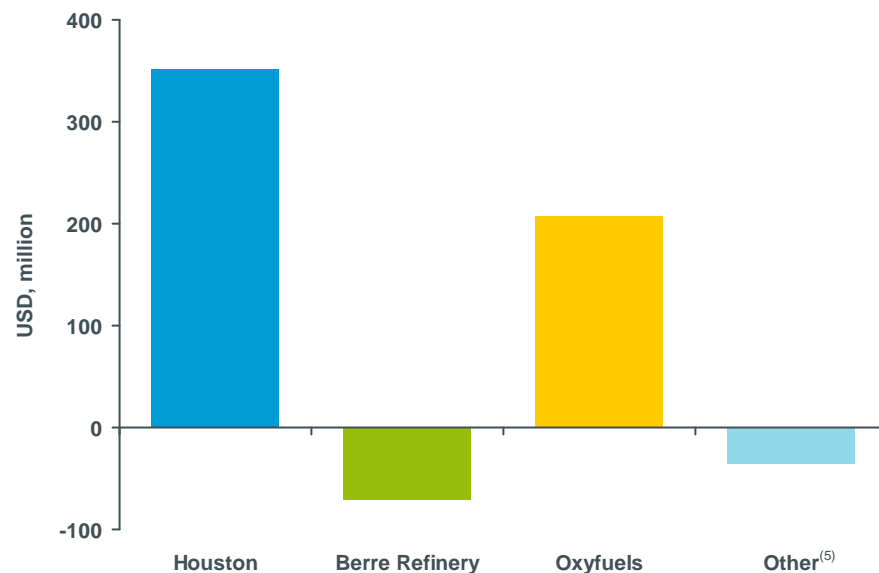
**2010 EBITDA(R) <sup>(2), (3)</sup>**  
 \$452 million

**2010 Operating Income <sup>(2), (3)</sup>**  
 \$142 million

**Fourth-Quarter 2010 EBITDA**



**2010 EBITDA(R)**



1) EBITDA excludes \$133 million reversal of prior-period LCM charges.

2) Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods.

3) For periods prior to May 1, 2010, operating income and EBITDAR are calculated on a current cost inventory basis. For periods beginning on May 1, 2010, and thereafter, operating income and EBITDA are calculated using the LIFO method of inventory accounting.

4) Includes \$133 million reversal of prior period LCM charges.

5) Includes charges related to write-off of third-party environmental indemnification.



# Refining & Oxyfuels

## Highlights and Business Drivers – 4Q10

### Fourth-Quarter 2010 Results

\$79 million EBITDA excluding  
\$133 million LCM charge reversal

#### Houston Refining

- Crude throughput: 233 MB/D
- Maya 2-1-1 spread: \$18.38/bbl
- Unplanned refinery and coker outage partially offset by rising refining spreads

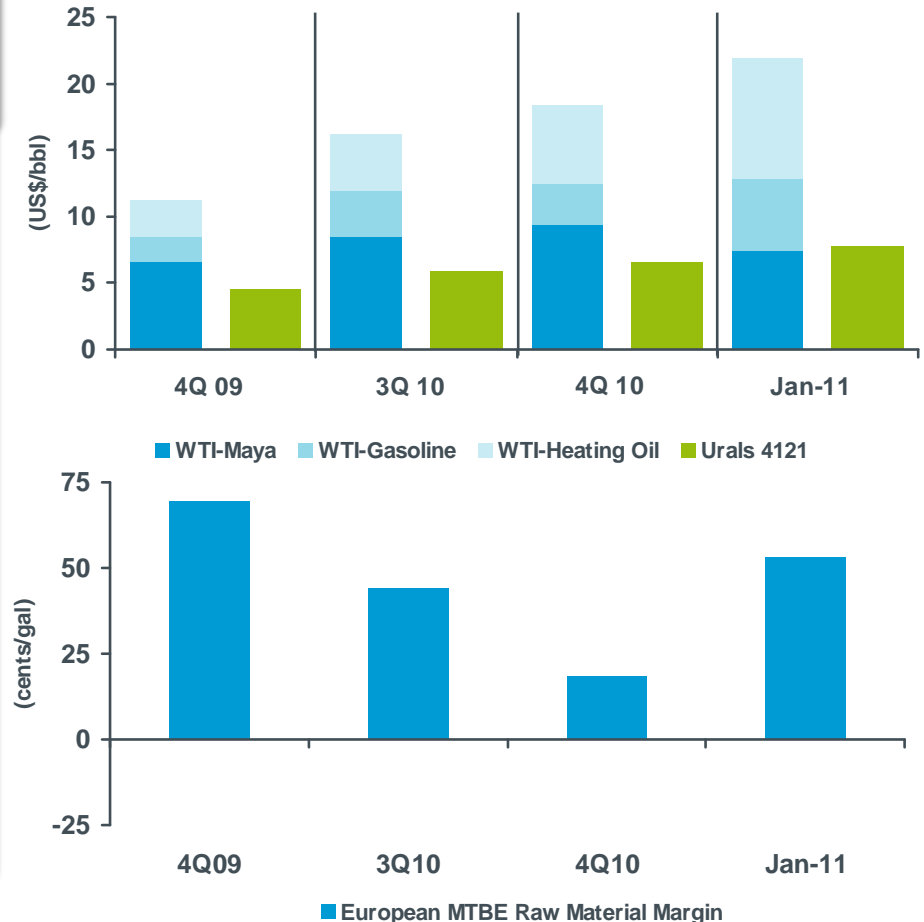
#### Berre Refining

- Crude throughput: 80 MB/D
- Urals 4-1-2-1 spread: \$6.64/bbl

#### Oxyfuels

- Seasonally lower margins and volumes

### Spreads (per Platts)



# Technology Highlights and Business Drivers – 4Q10

## Fourth-Quarter 2010 Results

\$44 million EBITDA

\$8 million Operating Income

- Seasonally lower catalyst volumes and licensing results
- Results negatively impacted by \$17 million LIFO inventory adjustment

**2010 EBITDA(R)** <sup>(1), (2)</sup>

\$212 million

**Operating Income** <sup>(1), (2)</sup>

\$108 million



1) Represents a combination of predecessor (January 1, 2010 – April 30, 2010) and successor (May 1, 2010 – December 31, 2010) periods.

2) For periods prior to May 1, 2010, operating income and EBITDAR are calculated on a current cost inventory basis. For periods beginning on May 1, 2010, and thereafter, operating income and EBITDA are calculated using the LIFO method of inventory accounting.

# Fourth-Quarter Summary and Outlook

## 2010 Summary

- \$4 billion EBITDA(R)
  - 80% increase from 2009
    - » Olefins & Polyolefins – Americas: +131%
    - » Olefins & Polyolefins – EAI: +140%
    - » Intermediates & Derivatives: + 61%
    - » Refining & Oxyfuels: + 77%
- \$1.2 billion debt repayment
- Strong year-end balance sheet
  - ~\$4.2 billion cash
  - ~\$1.9 billion net debt
  - ~\$6.1 billion liquidity
- Established high performance culture, standardized processes, and accountability systems

## 2011 Outlook

- Continued advantaged U.S. ethane position
- European olefins prices have risen; re-establishing mid-2010 margins
- SEPC JV initiated dividend payment
- Recovery of oxyfuel margins from seasonal winter lows
- Improving operations at the Houston refinery
- Major turnarounds
  - Fluid catalytic cracking unit at the Houston refinery – 1Q
  - Channelview olefins plant – 2Q
- Consistent implementation of our strategy